

## FILE NOTATIONS

Entered in NID File     ✓.....  
Location Map Pinned     .....  
Card Indexed             ✓.....

Checked by Chief     .....  
Approval Letter     .....  
Disapproval Letter    .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected

..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fed Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-W..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. Type of Well

Oil  
Well ☒Gas  
Well ☐Other ☐Single  
Zone ☐Multiple  
Zone ☐

## 2. Name of Operator

ZEPSCO, INC.

## 3. Address of Operator

P. O. Box 157, Tremonton, Utah 84337

## 4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

SW 1/4 SE 1/4, Section 2, Township 12 North, Range 2 West, S.L.B.M.

At proposed prod. zone Same

834' FSL 3275' FSL

B/FSL &amp; 2005 FSL

## 14. Distance in miles and direction from nearest town or post office\*

3/4 Mile from Beaver Dam (est)

## 15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drig. line, if any)

635'

## 16. No. of acres in lease

155

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

## 19. Proposed depth

3,000

## 20. Rotary or cable tools

Cable Tool to set casing, Rotary T.D.

## 21. Elevations (Show whether DF, RT, GR, etc.)

5080 GR

## 22. Approx. date work will start\*

Nov. 3, 1978

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	9 5/8		100'	Circulate to surface
7 3/4"	5 1/2-4 1/2	15.5-11.6	3000'	150 sx

Cable tool rig will be used to set casing to approx. 100'. Well will be drilled with master valve and the ability to attach lubricator upon setting surface pipe. Hole will be drilled below 100 ft with rotary with standard BOP stack.

This well probably  
bottomed in Wasatch  
Formation. RMT

Geol. inspection  
C.B.  
bond - OK  
Verbal - dust check  
10/30 S.W.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No.

43-003-30005

Approval Date

Approved by

Title

Date

Conditions of approval, if any:



**Forsgren, Perkins and Associates, P.A.**  
**CONSULTING ENGINEERS**

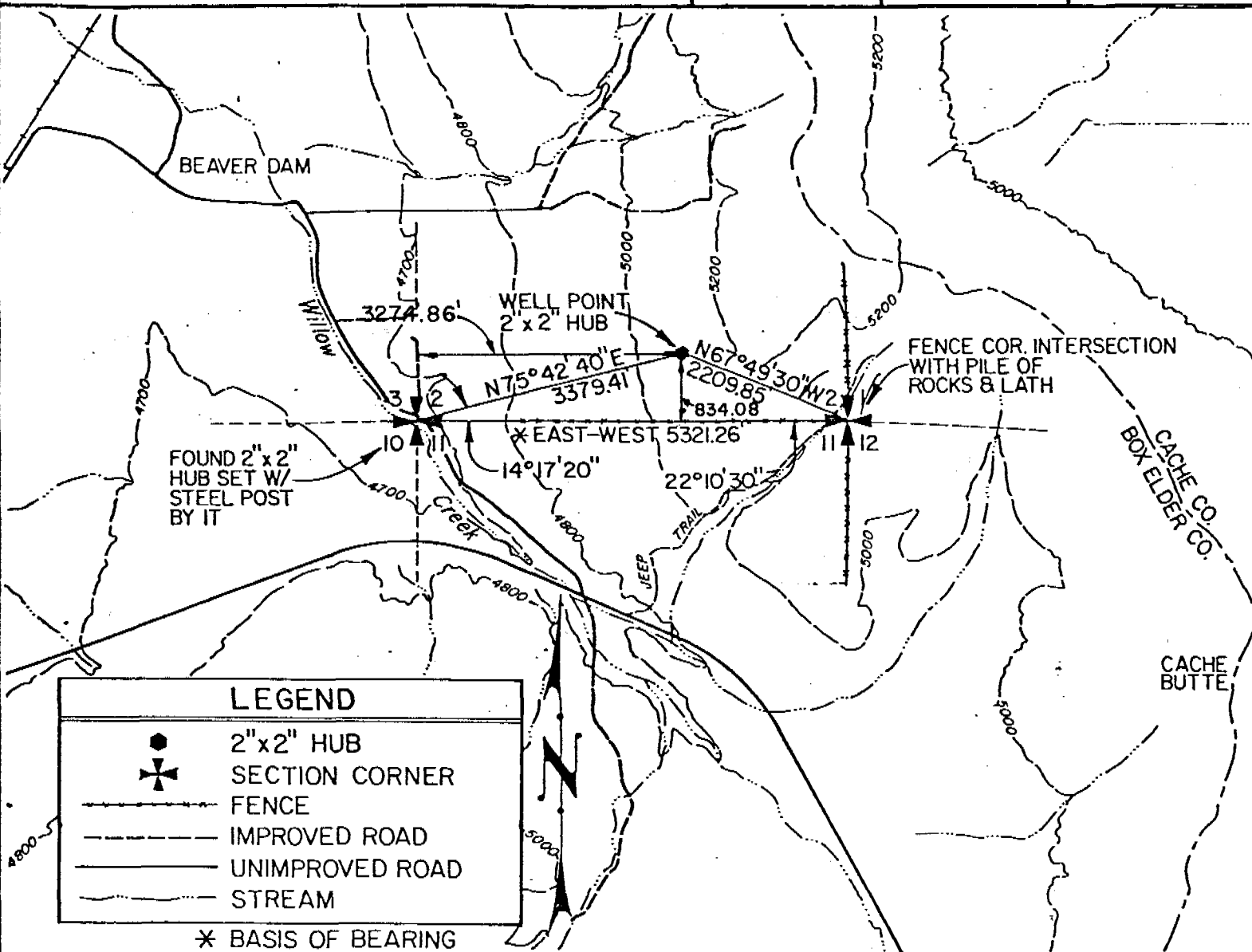
Rexburg

Pocatello

Cache Valley

Salt Lake City

OWNER-PROJECT	Bill Jones	BY	T.L.R.	DATE	10-24-78	PROJECT NO.	780409
REMARKS	Well Point Survey	CHK'D BY		DATE	10-25-78	SHEET	1 OF 1



A well point located in Section 2 T.12N., R.2W., of the S.L.B.M being more fully described as follows:

A well point being N67°49'30"W, 2209.85 feet from the Southeast Corner of Section 2 and the Southwest Corner of Section 2 N75°42'40"E, 3379.4 feet.

*James R. Baird*  
James R. Baird  
REGISTERED LAND SURVEYOR  
No. 4489  
JAMES R. BAIRD  
STATE OF UTAH

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF AGENT  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint George H. Perry, whose address is Box 119, Logan, Utah 84321, (~~xxxxxxx~~ its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation October 27, 1978

Company ZEPCO, INC. Address Box 157, Tremonton, Utah 84337

By George H. Perry Title President  
(signature)

7  
81. 753-0548  
81. 752-6877

NOTE: Agent must be a resident of the State of Utah

WE the undersigned being residents of the State of Utah, each owning property in excess of twice the value of the \$5,000 bonding requirement of the State of Utah for the plugging of wells in accordance with Rule C-1 hereby pledge the sum of \$5,000, lawful money, to the State of Utah for the use and benefit of the Division of Oil, Gas, and Mining. We bind ourselves, and each of us, and assigns jointly and severally by these presents.

The condition of this obligation is that whereas ZEPKO INC., as bounden principal, proposes to drill a well for oil, gas, or stratigraphic purposes in and upon the following described lands situated in Box Elder County, State of Utah, to wit: SW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec 2, Township 12 North, Range 2 West, Salt Lake Base & Meridian.

Now therefore, if the above bounden principal shall comply with all of the provisions of this State and the rules and regulations of the Division of Oil, Gas, & Mining of the State, including, but not limited to the proper plugging of said well and filing with said Division by said office of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Witness our hands and seals, this 30 day of October 1978

Zepco Inc  
George H. Perry, Pres  
Glen L. Cobia, Sec  
Principal

Glen L. Cobia

1065 N 18TH E

Logan, Utah 84321

State of Utah  
County of CACHE

UTAH INDIVIDUAL

George H. Perry

1664 East 1185 No.

Logan, Utah 84321

ON the 30<sup>th</sup> day of OCTOBER, A.D. 1978, personally appeared before me GLEN L. COBIA AND GEORGE H. PERRY the signers of the above instrument, who duly acknowledged to me that they executed the same.

My commission expires: SEPT 8, 1981

[Signature]  
Notary Public

State of Utah  
County of CACHE

UTAH CORPORATION

ON THE 30<sup>th</sup> day of OCTOBER, A.D. 1978, personally appeared before me

GEORGE H. PERRY AND GLEN L. COBIA  
who, being by me duly sworn, did say that they are the PRESIDENT AND SEC

president of ZEPKO, INC., and that said instrument was signed in behalf of said corporation by authority of its by-laws, and said GEORGE H. PERRY AND GLEN L. COBIA acknowledged to me that said corporation executed the same.

My commission expires: SEPT 8, 1981

[Signature]  
Notary Public

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Oct 31

Operator: Zeppo Inc.

Well No: Lamar - Borden #1

Location: Sec. 2 T. 12N R. 2W County: Box Elder

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: B-003-30005

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: No other wells in township

Petroleum Engineer: \_\_\_\_\_

Remarks: 7

Director: \_\_\_\_\_

Remarks: \_\_\_\_\_

INCLUDE WITHIN A:

NEEDED-  
1 - ADEQUATE PLUGGING?  
2 - HOW TO CONTACT WHOEVER  
IS CURRENTLY RESPONSIBLE,  
IF FOLLOW UP IS NEEDED

Bond Require \_\_\_\_\_

Order No. \_\_\_\_\_

Rule C-3(c) ☒

O.K. Rule C-3 \_\_\_\_\_

Other: \_\_\_\_\_

Required: ☐

Change: ☐

controls acreage  
e ☒

[Signature] Unit  
9-19-85

☒ Letter Written/Approved

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Oct. 31.

Operator: Zepco Inc.

Well No: Lamar - Broken #1

Location: Sec. 2 T. 12N R. 2W County: Box Elder

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: B-003 30005

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: No other wells in township

Petroleum Engineer: \_\_\_\_\_

Remarks: \_\_\_\_\_

Director: [Signature]

Remarks: \_\_\_\_\_

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: filed

Survey Plat Required: ☐

Order No. \_\_\_\_\_

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Geologic Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☒

O.K. In \_\_\_\_\_ Unit

Other: \_\_\_\_\_

[Signature] Letter Written/Approved

# UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB REPORT add

DATE FILED 11-1-78

LAND FEE & PATENTED ☒ STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 10-31-78

SUDDEN IN:

COMPLETED PUT TO PRODUCING.

INITIAL PRODUCTION:

GRAVITY A.P.I.

Designed Well

GOR.

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION: 5080' GR

DATE ABANDONED:

FIELD: Wildcat

UNIT:

COUNTY: Box Elder

WELL NO. LaMar Bowen #1

API NO. 43-003-30005

LOCATION 834' FT. FROM XX (S) LINE.

3275'

FT. FROM X (W) LINE.

SW SE

1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
12N	2W	2	ZEPCO, INCORPORATED				



SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

November 2, 1978

Zepco Inc.  
P.O. Box 157  
Tremonton, Utah 84337

Re: Well No. LaMar Bowen #1  
Sec. 2, T. 12 N, R. 2 W,  
Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT, Director  
Home: 466-4455  
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-003-30005.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

November 6, 1978

Zepco Inc.  
P. O. Box 157  
Tremonton, Utah 84337

Re: Well No. LaMar Bowen #1  
Sec. 2, T. 12N, R. 2W,  
Box Elder County, Utah

Gentlemen:

At the request of this office's Director (Cleon B. Feight), for the purpose of visiting this location, please send a description, step by step, on how to get to this location. (Other than the one sent with the application).

Also, please notify this office if spudding has taken place.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA  
RECORDS CLERK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
2. NAME OF OPERATOR <b>ZEPCO INC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>BOX 157 TREMONTON, UTAH 84337</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>SW 1/4, SEC. 2, T 12 N, R 2 W, S. L. B. M.</b> <b>834' FSL 3275 FT FWL</b>		8. FARM OR LEASE NAME <b>LAMAR BOWEN</b>
14. PERMIT NO. <b>APT-43-003-30005</b>		9. WELL NO. <b>#1</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA <b>SEC. 2 - T 12 N - R 2 W</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <b>BOX ELDER</b>
		13. STATE <b>UTAH</b>

## NOTICE OF INTENTION TO:

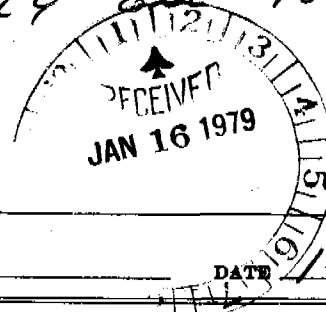
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WELL HAS BEEN DRILLED TO 740 FT AND SURFACE Cased WITH 6" CASING TO 508 FT. WATER WAS ENCOUNTERED FROM 137' to 425' (APPROX. FLOW 1000 gpm with a static water level of 112 FT) WRIGHT DRILLING COMPANIES RIG HAS BEEN MOVED FROM THE SITE AND NO FURTHER DRILLING IS ANTICIPATED UNTIL WEATHER CONDITIONS AT THE SITE IMPROVE (PROBABLY ONE TO TWO MONTHS).



18. I hereby certify that the foregoing is true and correct

SIGNED George H. PerryTITLE Pres.DATE 1-14-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

February 27, 1980

Zepco Inc.  
Box 137  
Tremonton, Utah 84337

Re: Well No. Lamar Bowen #1  
Sec. 2, T. 12N, R. 2E  
Box Elder County, Utah  
March 1979-February 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK TYPIST

March 21, 1980

Zepco Inc.  
ATTENTION: George H. Perry  
Box 119  
Logan, Utah 84321

~~(General Delivery)~~

Re: Well No. Lamar Bowen #1  
Sec. 2, T. 12N. R. 2W.  
Box Elder County, Utah  
Months due: February 1979-February 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

We have sent notices to Zepco in Tremonton, but have not received any information on the status for this well. If you have any information as to the current status, please forward them to this office. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Janice Tabish*

JANICE TABISH  
CLERK TYPIST

April 21, 1980

George H. Perry  
1664 E. 1185 N.  
Logan, Utah 84321

753-0348  
Re: Well No. Lamar Bowen #1  
Sec. 2, T. 12N. R. 2W.  
Box Elder, Utah

Dear Mr. Perry:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

To complete our files, please complete the enclosed forms and forward them to this office. If this well has been completed, please fill out the Well Completion Form. If still drilling, complete the Sundry Notice.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

GLEON FEIGHT  
DIRECTOR

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <b>LAMAR BOWEN #1</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>LAMAR BOWEN #1</b>
2. NAME OF OPERATOR <b>ZEPCO INC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Box 119, LOGAN, UTAH 84321</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>Sec. 2, T. 12 N R 2 W</b> <b>Box Elder County, Utah</b>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL AT 740 FT WITH LOST  
CIRCULATION PROBLEMS. PLAN ON  
COMPLETING WELL IN SPRING  
WITH CABLE TOOL.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON  
Governor

TEMPLE A. REYNOLDS  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

September 18, 1981

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
EDWARD T. BECK  
E. STEELE McINTYRE  
BOB NORMAN  
MARGARET BIRD  
HERM OLSEN

CERTIFIED NO. P22 4791175

ZEPCO, Inc.  
1664 East 1185 North  
Logan, UT 84321

RE: Proper plugging of two wells  
located in Box Elder County  
The Golden Rigby #1  
T13N, R2W, Sec 15  
The Lamar Bowen #1  
T12N, R2W, Sec 2

Gentlemen:

A recent inspection of the above referenced wells indicated that they have been improperly abandoned.

Please be advised that proper and timely procedures must be taken to insure safety and to protect the property on which these wells are located. It is your responsibility under Rules D-1, D-2 & D-4 to plug and abandon said wells in accordance with the State of Utah Oil & Gas Conservation General Rules and Regulations and Rules of Practice and Procedures.

A Completion Report for both wells will have to be filled out, submitted to this office, and an approved plugging program obtained by the 30th of September, 1981. Plugging must be commenced before October 15, 1981. If this cannot be accomplished in a timely fashion, you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.



ZEPCO, Inc.  
September 18, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us appraised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, along with several blank Completion Reports, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS & MINING



MICHAEL T. MINDER  
PETROLEUM ENGINEER

MIM/vp

cc: C. B. Feight  
Carolyn Driscoll

Enclosures

October 13, 1981

Zepco Inc.  
c/o George Perry  
P. O. Box 119  
Logan, Utah 84321

RE: Proper plugging of two wells  
located in Box Elder County  
Tide Golden Rigby #1  
T13N, R2W, Sec. 15  
The Lamar Bowen #1  
T12N, R2W, Sec. 2

Gentlemen:

A recent inspection of the above referenced wells indicated that they have been improperly abandoned.

Please be advised that proper and timely procedures must be taken to insure safety and protect the property on which these wells are located. It is your responsibility under Rule D-1, D-2 & D-4 to plug and abandon said wells in accordance with the State of Utah Oil & Gas Conservation General Rules and Regulations and Rules of Practice and Procedures.

A completion Report for both wells will have to be filled out, submitted to this office and an approved plugging program obtained by the 30th of October, 1981. Plugging must be commenced before November 10, 1981. If this cannot be accomplished in a timely fashion, you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

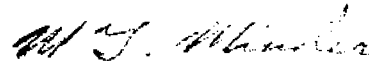
Zepco, Inc.  
October 13, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us appraised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, along with several blank Completion Reports, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/db

CC: C. B. Feight  
Carolyn Driscoll

Enclosures

CERTIFIED NO. P22 4791179



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 12, 1982

George H. Perry  
1664 East 1185 North  
Logan, Utah 84321

Re: Zepco, Incorporated Wells:

Lamar Bowen #1  
Sec. 2, T. 12N, R. 2W.  
Box Elder County, Utah

Golden Rigby #1  
Sec. 15, T. 13N, R. 2W.  
Box Elder County, Utah

Dear Mr. Perry,

This office has not recieved any information on the above two wells for over three years. We have recieved information that these wells have reached Total Depth and that casing has been set.

You are required to submit to this office, the detailed information concerning the current as well as the past operations of these two wells. (General Rules and Regulations and Rules of Practice and Procedure- Rule C-22). If the wells have been completed, we require the Well Completion Report to be completed and submitted to this office (Rule C-5).

We need you to send in a copy of your Application fro Permit to Drill as approved by the State of Utah, along with the above information.

Because of your delinquent behavior in past relationships with sending information into this office, we are requiring that you send in this information to us within fourteen working days or these files will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf

Enclosure

INDIVIDUAL WELL SUMMARY

Well Name: LaMar Bowen #1

API No.: 43-003-30005

Location: 834'FSL, 2005'FEL, Sec.2, T.12N, R.2W,  
Box Elder County (Well is located in Box  
Elder County but is assessed in Cache  
County.)

Operator: Zepco, Inc.  
George H. Perry  
Salt Lake City, Utah 84105

Corporate History: Zepco is currently a Utah corporation in  
good standing until 11-03-87. The  
company's license was suspended 12-31-84  
and reinstated on 01-24-86.

Surface Owner: Randall Bowen  
Beaver Dam, Utah  
458-3734

Lease No. or Type: Fee

T.D.: 740'

Current Well Status: Operations Suspended

Bond Status: Division holds a \$5,000 property bond of  
questionable validity.

Inspection History:

05-12-86: Inspected by Glenn Goodwin and Bill Moore.

Correspondence History:

10-27-78: Notice of Designation of Agent from Zepco,  
Inc., designating George H. Perry as agent.

10-30-78: Zepco submitted an APD for a 3000' test.

11-02-78: DOGM sent APD approval letter to Zepco.

11-02-78: Memo indicating that Patrick Driscoll had  
visited the proposed location.

INDIVIDUAL WELL SUMMARY (continued)

11-06-78: Letter from DOGM to Zepco requesting a detailed map to the location. Letter also requests notification of spudding if it has already occurred.

01-14-79: Sundry Notice: Well drilled to 740' and cased to 508' with 6" casing. Water was encountered from 137' to 425' flowing at 1000 gpm with a static water level of 112'. No further drilling anticipated until weather improves.

02-27-80: Letter from DOGM to Zepco requesting monthly drilling reports from March, 1979, through February, 1980.

03-21-80: Letter from DOGM to Zepco at a different address requesting monthly drilling reports from February, 1979, through February, 1980.

04-21-80: Letter from DOGM to George Perry at yet another address requesting monthly drilling reports.

01-27-81: Sundry Notice: Well T.D.'d at 740' with lost circulation problems. Zepco plans on completing the well in Spring, 1981, with a cable tool.

09-18-81: Certified letter from DOGM to Zepco indicating that two wells operated by Zepco had been improperly abandoned. DOGM requests that a completion report be filled out for each well and that an approved plugging program be obtained by September 30, 1981. Plugging must be commenced before 10-15-81, otherwise DOGM will proceed with an order to show cause why the State should not take action against Zepco's bond to properly plug and abandon the wells.

09-18-81: Same letter as above sent to Zepco at a different address.

10-13-81: Same letter as above sent to Zepco at another address except that DOGM requested plugging by 11-10-81.

INDIVIDUAL WELL SUMMARY (continued)

10-12-82: Certified letter from DOGM sent to George Perry requesting information regarding this well. Due to the "delinquent behavior" in past correspondence, if no information is received within 14 working days this file will be turned over to the attorney at the Division of Oil, Gas and Mining.

05-12-86: Inspection Report: Location has been abandoned. There were three wells drilled on this location--none have been plugged. Pits are dry and need to be backfilled.

PROBLEM SUMMARY:

Well was drilled in 1978 and is still unplugged. Location was never rehabilitated.

RECOMMENDED ACTION:

Contact the landowner and see if he wants to convert the well(s) to water well status with the Division of Water Rights. Also inquire about what rehab he would like completed on the property. Then contact George Perry at Zepco and request that he complete the required work.

0421T-79-81

COMPANY: Zepco DATE: 12-8-87 TIME: 4:24p

PERSONAL CONTACT DOCUMENTATION

CONTACT: Randy Bowen

CONTACT TELEPHONE NO: \_\_\_\_\_

SUBJECT: Water Permit # 862973, for both wells  
Zepco, Lamar Bowen #, 43-003-30005

(Use attachments if necessary)

RESULTS

Send copy of logs + completion  
16420 N. Beaver Dam Rd.  
Beaver Dam, VT 84306

(Use attachments if necessary)

CONTACTED BY: W<sup>m</sup> Moore



WE the undersigned being residents of the State of Utah, each owning property in excess of twice the value of the \$5,000 bonding requirement of the State of Utah for the plugging of wells in accordance with Rule C-1 hereby pledge the sum of \$5,000, lawful money, to the State of Utah for the use and benefit of the Division of Oil, Gas, and Mining. We bind ourselves, and each of us, and assigns jointly and severally by these presents.

The condition of this obligation is that wheress ZEPKO INC., as bounden principal, proposes to drill a well for oil, gas, or stratigraphic purposes in and upon the following described lands situated in Box Elder County, State of Utah, to wit: SW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec 2, Township 12 North, Range 2 West, Salt Lake Base & Meridian.

Now therefore, if the above bounden principal shall comply with all of the provisions of this State and the rules and regulations of the Division of Oil, Gas, & Mining of the State, including, but not limited to the proper plugging of said well and filing with said Division by said office of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Witness our hands and seals, this 30 day of October 1978

~~George H. Perry, Pres~~

George H. Perry, Pres

Glen L. Cobia, Sec  
Principal

Glen L. Cobia (752-2579)

1065 N 18TH E

Logan, Utah 84321

George H. Perry

1664 East 1185 No.

Logan, Utah 84321

State of Utah  
County of CACHE

UTAH INDIVIDUAL

ON the 30<sup>th</sup> day of OCTOBER, A.D. 1978, personally appeared before me GLEN L. COBIA AND GEORGE H. PERRY the signers of the above instrument, who duly acknowledged to me that they executed the same.

My commission expires: SEPT 8, 1981

[Signature]  
Notary Public

State of Utah

UTAH CORPORATION

County of CACHE

ON THE 30<sup>th</sup> day of OCTOBER, A.D. 1978, personally appeared before me

GEORGE H. PERRY AND GLEN L. COBIA  
who, being by me duly sworn, did say that they are the PRESIDENT AND SEC

president of ZEPKO, INC., and that said instrument was signed in behalf of said corporation by authority of its by-laws, and said GEORGE H. PERRY AND GLEN L. COBIA acknowledged to me that said corporation executed the same.

My commission expires: SEPT 8, 1981

[Signature]  
Notary Public

COMPANY: Private land + Mineral Owner

DATE: 9-30-87

TIME: 11:26 a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Randall Bowen

CONTACT TELEPHONE NO: 458-3734

SUBJECT: LaMar Bowen #1, T12N, R2W, Sec. 2., Box Elder County, UT  
undugged wells rehab + plug or water permit

(Use attachments if necessary)

RESULTS

Mr. Bowen wants wells for water wells, but informed him that  
must still set lower plug, ~450-1740' and perf. casing. He  
must get water permit; from state engineer 12iv. water units  
and set plug, send permit copy + letter to us to release our  
jurisdiction. He said He will get permit then get back  
to us asap now made cement might be needed.

(Use attachments if necessary)

CONTACTED BY: AW

September 1, 1987

To: Well Files  
From: Carol Revelt *CR*  
Re: Transferral of Well Files

On August 31, 1987, I transferred the following Well Files to the indicated individuals:

<u>WELL NAME</u>	<u>TRANSFERRED TO</u>
Combined Gas and Oil, Inc. D & T Simpson #1 Sec. 9, T.2S, R.6E, Summit County 43-043-30137	Jimmy Thompson
Rockwell Oil Co. Rockwell 22-1 Sec. 22, T.8S, R.3W, Tooele County 43-045-30011	Jimmy Thompson
World Oil and Gas Jacob 1-1 Sec. 1, T.6S, R.1W, Utah County 43-049-30008	Bill Moore
Zepco, Inc. Golden Rigby #1 Sec. 15, T.13N, R.2W, Box Elder County 43-003-30006	Bill Moore
Zepco, Inc. Lamar Bowen #1 Sec. 2, T.12N, R.2W, Box Elder County 43-003-30005	Bill Moore

*OPS  
JRP  
?*

Page Two  
Transferral of Well Files

Delta Petroleum  
Steven Szot #1  
Sec. 9, T.14N, R.1E, Cache County  
43-005-30009

Bill Moore

Delta Petroleum  
Steven Szot #2  
Sec. 19, T.14N, R.1E, Cache County  
43-005-30010

Bill Moore

0421T 86-87

Well Name	First Discussed (done) <input checked="" type="checkbox"/>	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

WELL REVIEW COMMITTEE - Notes  
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- \* Gerald Young Ranch 1 (API 43-043-30049)  
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- \* Anschutz Ranch East 6-30U (API 43-043-30177)  
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- \* Stephen Szot 1 (API 43-005-30009)
- \* Stephen Szot 2 (API 43-005-30010)  
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- \* Natural Buttes 82N4 (API 43-047-31236)  
JLT will send inspector out to see if plugged.

Discussed new wells:

- \* Donald B. Green 1 (API 43-003-30018)  
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- \* Lamar Bowen 1 (API 43-003-30005)
- \* Golden Rigby 1 (API 43-003-30006)  
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- \* State 16-3 (API 43-019-30675)  
State 5-16 (API 43-019-30722)  
State 6-16 (API 43-019-30765)  
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- \* DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- \* It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth  
J.R. Baza  
S.L. Schneider  
G.L. Hunt  
A.W. Sollis  
J.L. Thompson  
Well Files

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPCO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPCO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO



- WELL REVIEW COMMITTEE -  
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
=====	=====	=====	==	===	===	=====

LAMAR BOWEN 1	ZEPCO INC	43-003-30005	2	12N	02W	FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED (SAME AS GOLDEN RIGBY 1; API 43-003-30006)
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1-27-89  
ZEPCO WAS SELF BONDED BUT  
NOW OUT OF BUSINESS. THIS  
WELL APPEARS TO BE A WATER  
WELL FROM OUR INSPECTOR'S  
PHOTOS. COMMITTEE DECIDED  
THAT (1) AWS WILL CHECK TO  
SEE IF THERE IS A VALID  
WATER PERMIT FOR THE WELL,  
AND (2) SLS WILL CHECK  
CORPORATE RECORDS TO SEE IF  
ANY ZEPCO PEOPLE ARE AROUND.  
IF THE WELL IS NOT WATER  
WELL, WE'LL SEE IF WE CAN  
HOLD ANY ZEPCO PEOPLE WE  
MIGHT FIND RESPONSIBLE FOR  
PLUGGING THE WELL.

5-4-89  
AWS HAS DONE SOME WORK ON  
THIS, BUT SHE WAS OUT SICK  
THE DAY OF THIS MEETING.  
SLS HAS CHECKED CORPORATE  
RECORDS. THE BEST ADDRESS  
AVAILABLE IS FOR THE FORMER  
COMPANY SECRETARY, GLEN  
COBIA. HIS ADDRESS IS STILL  
LISTED IN THE LOGAN PHONE  
BOOK (752-2579). COMPANY  
PRESIDENT, GEORGE H PERRY,  
WAS IN LOGAN DURING  
OPERATION OF COMPANY.  
CORPORATE RECORDS SHOWS HIS  
ADDRESS IN SALT LAKE CITY AT  
712 BROWNING AVE, BUT HE'S  
NOT LISTED IN THE PHONE  
BOOK. THERE IS A GEORGE  
PERRY, SR., LISTED IN THE  
LOGAN PHONE BOOK NOW. JRB  
THINKS WE OUGHT TO FIND AND

- WELL REVIEW COMMITTEE -  
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
=====	=====	=====	==	==	==	=====

CONTACT THE LAND OWNER TO  
GET HIS OPINION ON WHAT  
SHOULD BE DONE WITH THE  
WELL. JLT WILL TALK TO AWS  
TO SEE WHAT SHE FOUND OUT,  
THEN TRY TO TRACK DOWN THE  
LANDOWNER AND TALK TO HIM BY  
THE NEXT WELL REVIEW  
COMMITTEE MEETING.



Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

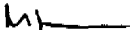
# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

PA Fik  
WSW

May 25, 1989

TO: John Baza and Jim Thompson  
FROM: Mike Laine   
RE: Lamar-Bowen #1 Well, Surface and Mineral Ownership And Oil Leasing Information

The Lamar-Bowen #1 Well is located in SWSE Sec. 2, T. 12 N., R. 2 W. (3274' FWL and 834' FSL), Box Elder County, Utah. Drilling approval for the well was obtained on 10/31/78 (API No.43-003-30005).

The following information concerning land and mineral ownership, mortgages, an oil and gas leasing information was obtained from the Box Elder County records office in Brigham City, Utah.

## Summary

07/14/1899 John H. Watkins receives patented homestead certificate No. 5722 from the U.S. Government General Land Office (Document R604) for 160 acres of SE 1/4, Sec. 2, T., 12 N., R. 2 W., Box Elder County.

10/05/1925 Henry Bowen and wife and Gideon Bowen took out a \$800.00 mortgage for 155 acres of SE 1/4 Sec. 2, from Utah Mortgage Loan Co. Remaining 5 acres of 1/4 section along extreme southern border belong to Joseph A. Erikson.

1/05/1925 Estate of Henry Bowen grants 155 acres of SE 1/4 of Section 2 to Eugenia M. Bowen (daughter).

5/08/1938 Land sold to County Treasurer, Box Elder Co. in Tax Sale.

8/18/1939 Land redeemed from County by estate of Henry Bowen.

5/08/1946 Estate of Henry Bowen transfers, by decree, 155 acres of SE 1/4 Section to LaMar Bowen (son) "with water rights and other land rights" (Document 53/550 Deeds).

1/15/1974 Oil and Gas Lease - Gulf Oil Company. Lease cancelled 2/24/77 (Records 265-8).

- 8/16/1978 Oil and Gas Lease - Black Gold acquires 10 year lease on 290.275 acres that includes 155 acres of SE 1/4 of Section 2 as well as parts of Sec. 3, T. 2 N., R. 2 W., and section 33 and 35 of T. 13 N., R. 2 W.
- 3/12/1985 Oil and Gas Lease Assignment - Lease in SE 1/4 Sec. 2, to Chanse Energy Co. (A New York Corporation with principal place of business at 60 East 42nd Street, New York, New York 10165).
- 3/28/1986 Warranty deed from estate of Lamar G. Bowen transfers 155 acres of SE 1/4 Section 2 along with other acreage to Randel D. Bowen. Deed includes "All Oil, Gas, Mineral, and Geothermal Rights.

IN20/4-5



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE/PLUGGED WELLS BY COUNTY

BOX ELDER

P0791/Zepco Inc.

~~43-001-30005~~/Sec. 2, T. 12N, R. 2W - LaMar Bowen #1 - PA  
(WSW/Permit #862973 eff. 3-23-90)

GRAND

P0796/Defense Plant Corp.

43-019-20397/Sec. 4, T. 22S, R. 19E - #1 - PA  
(Prior OGCC \*Hotline Energy Report 1981/PA'd 9-19-49)

SALT LAKE

P0321/Utah Gas & Oil Corp.

43-035-30006/Sec. 16, T. 1N, R. 1W - Lakeview #1 - PA  
(PA'd by DOGM/Glenn Goodwin & S.L. International Airport/NFIN)

SAN JUAN

P0802/Boulder Knoll Oil & Gas Co.

43-037-20351/Sec. 17, T. 34S, R. 25E - #1 - PA  
(Prior OGCC \*PA'd 6-12-30)

UINTAH

P0215/H. M. Byllesby & Co.

43-047-15101/Sec. 26, T. 12S, R. 20E - #1 Byllesby - PA  
(Final Insp. 10-24-89/NFIN)

P0634/Utah Oil Refining Co.

43-047-16258/Sec. 23, T. 5S, R. 22E - Fee #1 - PA  
(PA'd 7/42 \*Administrative Decision/No Bond)

WASHINGTON

P0792/Zion Oil Co. of Nevada

43-053-30013/Sec. 13, T. 41S, R. 12W - Burnham B-4X - PA  
(PA'd per 3-17-87 Insp.)

43-053-30011/Sec. 13, T. 41S, R. 12W - Utah Parks Petroleum 2 - PA  
(PA'd per 3-17-89 Insp.)

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11/15/94      D E T A I L   W E L L   D A T A      menu: opt 00
api num:      4300330005      prod zone:      sec      twnshp      range      qr-qr
entity:       99998 : PA/LA/TA      2      12.0 N      2.0 W      SWSE
well name:    LAMAR BOWEN 1 (WSW)
operator:     P0791 : ZEPKO INC      meridian: S
field:        1      : WILDCAT
confidential flag:      confidential expires:      alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number:  FEE      lease type: 4      well type:      OW
surface loc:   0834 FSL 2005 FEL      unit name:
prod zone loc: 0834 FSL 2005 FEL      depth:      3000      proposed zone: WSTC
elevation:     5080' GR      apd date:      800227      auth code: C-3(C)
* * completion information * *      date recd:      la/pa date:
spud date:      compl date:      total depth: 740'
producing intervals:
bottom hole:   0834 FSL 2005 FEL      first prod:      well status: PA
24hr oil:      24hr gas:      24hr water:      gas/oil ratio:
      * * well comments:      direction1:      api gravity:
ZEPKO INC TO N0000/UNK OPER:790114 TD FR SUNDRY;NO SPUD OR WCR:900323 WSW;
PERMIT #862973:911113 FR N0000/UNKNOWN:WATER SOURCE WELL; SHOWN HERE AS PA TO
CLOSE FILE.
opt: 21 api: 4300330005 zone:      date(yy-mm):      enty      acct:

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April 28, 2006

Memorandum to File

Re: Financial Statement Bond of Zepco Inc. (Operator #P0791)

Zepco Inc. is the only operator in Utah at this time with an open "financial statement" bond in RBDMS for the plugging of their oil and gas wells. This unique financial statement bond, developed in 1978, consisted of the President and Secretary of Zepco pledging the sum of \$5000 on each of two documents to the Utah Division of Oil, Gas & Mining for the drilling of two wells, based on just a notarized statement that they each owned property in excess of twice the value of the bonding requirement. The relevant well information for this operator is as follows:

Lamar Bowen 1, API #43-003-30005, Section 2, T12N, R2W, Box Elder County

Golden Rigby 1, API #43-003-30006, Section 15, T13N, R2W, Box Elder County

The Lamar Bowen 1 well became a water supply well with a water permit issued 12/8/87 per our Division's contact by Jim Thompson with Water Rights on 3/23/90. Ted Smith of our staff also confirmed on 3/24/2006 this well is being used as a water well. This ends our Division's oversight of the well.

The Golden Rigby 1 well was plugged by our Orphan Well Program on 6/16/2000. Ted Smith witnessed the plugged well bore, actually two on site, per his well site visit on 4/27/2006. The PE's file for this well plugging indicates the landowner did not desire any reclamation of the site.

Based on the above information, the "financial statement" bond of Zepco Inc. will be considered to be closed as of today.



Steven L. Schneider  
Auditing and Bonding Manager



## Incidents/Spills

## Well Inspections



Date Mod

API Well No. 43-003-30005-00-00

Owner

County

Well Name

WI Typ

Fclty/Proj

Well Status

Well S-T-R

Directions

Inspect No.

Type

Purpose

Responsible Company

Final Restoration/Bond Release

Routine/Periodic

ZEPCO INC

Violation? ☐SNC? ☐

C

Well is now being used as a water well. Water rights # 29-3359

Notification Type

M

M

N

T

Write Violation

Date Inspected

03/24/2006

Date NOV

Date RmdyReq

Date Extension

Date Passed

Failed Items

Comply#

Incident#

Inspector

Ted Smith

Durat

API Well No. 43-003-30005-00-00

Owner

County

Well Name

WI Typ

Fclty/Proj

Well Status

Well S-T-R

Directions

Inspect No.

Type

Purpose

Responsible Company

Plugging

ZEPCO INC

Violation? ☐SNC? ☐

C

PER WATER RIGHTS-WELL PERMITTED FOR WATER USE 12/8/87.

Notification Type

M

M

N

T

Write Violation

Date Inspected

03/06/1990

Date NOV

Date RmdyReq

Date Extension

Date Passed

Failed Items

Comply#

Incident#

Inspector

Jim Thompson

Durat

4/27/2006